



Table 61. Summary Statistics for Natural Gas — Maryland, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	7	8	8	8	8
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	22	135	118	63	18
From Oil Wells.....	0	0	0	0	0
Total.....	22	135	118	63	18
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation.....	22	135	118	63	18
Vented and Flared.....	0	0	0	0	0
Marketed Production	22	135	118	63	18
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	22	135	118	63	18
Supply (million cubic feet)					
Dry Production.....	22	135	118	63	18
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	864,322	882,473	932,773	894,531	1,010,107
Withdrawals from Storage					
Underground Storage.....	19,658	17,472	14,966	13,751	18,740
LNG Storage	540	691	252	29	221
Supplemental Gas Supplies.....	609	882	178	80	498
Balancing Item.....	-21,359	-14,538	-42,875	357	-12,612
Total Supply.....	863,793	887,114	905,412	908,811	1,016,971

See footnotes at end of table.

Table 61. Summary Statistics for Natural Gas — Maryland, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	194,099	192,528	207,447	179,293	194,804
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	652,253	672,257	681,017	714,077	802,650
Additions to Storage					
Underground Storage	15,610	17,448	15,510	14,627	18,802
LNG Storage	1,831	4,881	1,439	813	715
Total Disposition	863,793	887,114	905,412	908,811	1,016,971
Consumption (million cubic feet)					
Lease Fuel	1	3	3	1	1
Pipeline Fuel	2,826	2,624	3,124	2,968	3,207
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	76,552	85,533	77,500	68,057	74,848
Commercial	46,874	45,842	49,802	57,370	58,103
Industrial	48,963	50,022	65,954	38,531	42,190
Vehicle Fuel	50	49	57	62	56
Electric Utilities	18,833	8,455	11,007	12,303	16,399
Total Delivered to Consumers	191,272	189,901	204,319	176,323	191,596
Total Consumption	194,099	192,528	207,447	179,293	194,804
Delivered for the Account of Others (million cubic feet)					
Residential	0	1,338	2,503	7,920	12,920
Commercial	1,469	3,734	16,394	36,375	38,722
Industrial	42,475	44,186	61,067	35,842	39,772
Electric Utilities	6,489	9,518	10,873	7,934	18,219
Number of Consumers					
Residential	841,772	871,012	890,195	901,455	939,029
Commercial	66,094	69,991	69,056	67,850	69,301
Industrial	481	430	479	1,472	537
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	709	655	721	846	838
Industrial	101,794	116,331	137,690	26,176	78,566
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.42	—	2.23	2.60	2.73
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.81	2.48	2.98	2.41	2.30
City Gate	2.87	4.02	4.02	4.12	3.45
Delivered to Consumers					
Residential	6.62	7.60	8.36	8.29	8.41
Commercial	5.06	6.08	6.53	6.65	6.95
Industrial	3.21	5.36	3.25	5.26	5.69
Vehicle Fuel	3.06	3.82	3.58	3.09	3.05
Electric Utilities	2.24	3.11	2.97	2.75	3.20

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.